



20 April 2012

Manager of Company Announcements  
ASX Limited  
Level 6, 20 Bridge Street  
SYDNEY NSW 2000

By E-Lodgement

## QUARTERLY REPORT FOR THE THREE MONTHS ENDED 31 MARCH 2012

### Highlights:

- SC14-C Galoc Oil Field:
  - Safe and on-schedule re-commissioning of the FPSO Rubicon Intrepid following planned re-certification, maintenance, inspection and turret installation work. Production rates have been resumed at over 6,300 bopd.
  - Progressed Front End Engineering and Design (FEED) toward planned Final Investment Decision (FID) expected around mid-2012 for Phase II development.
  - Acquisition of new 3D seismic data covering the Galoc oil field and adjacent Galoc North exploration prospect as part of Phase II development.
- Two Production Sharing Agreements (PSAs) executed for exploration areas in Tanzania.
- SC55 Cinco-1 Well:
  - Final condition precedent to the SC55 farm-in agreement with BHP Billiton concluded with approval of assignment and change of operator received from the Department of Energy. Work continues to procure a suitable rig for drilling the Cinco-1 exploration well.

### Production

Since the start-up of production in October 2008, the Galoc oil field has produced a total of 8.46 million barrels of crude oil as of 31 March 2012, and delivered 25 offtakes to refinery customers.

As at the end of the March 2012 quarter, final commissioning of the FPSO was close to completion with production from the field recommencing on 2 April following the planned shutdown announced in November 2011.

Successful ramp-up of production has occurred during April with the field operating at pre-shutdown levels of over 6,300 bopd. The first offtake of Galoc crude is planned for late May 2012 and has been successfully marketed to existing customers with continued strong price support.

### Exploration and Development

In SC55, work continues towards securing a rig capable of safely drilling the offshore deepwater well at the Cinco prospect. BHP Billiton will carry Otto's share of expenditure on the drilling of the Cinco well under the contractual terms of the binding farm-in agreement.

### OTTO AT A GLANCE

- ASX-listed oil and gas company with significant growth potential.
- Operator of the producing Galoc Oil Field which provides cash flow.
- High impact offshore deepwater exploration well in SC55 in the Philippines.
- Opportunity rich with substantial exploration prospects and leads in portfolio.

### COMPANY OFFICERS

Rick Crabb	Chairman
Ian Macliver	Director
Rufino Bomasang	Director
John Jetter	Director
Ian Boserio	Director
Gregor McNab	CEO
Matthew Allen	CFO/Coy Secretary



Survey work has commenced ahead of the seismic acquisition program onshore Leyte in SC51. The seismic data will be used to define the optimal well location for a well on the Duhat prospect.

In February, the company also announced its acquisition of interests in two PSAs in Tanzania from joint venture partner Swala Oil and Gas (Tanzania) Limited (Swala), signifying Otto's entry into the East African Rift Valley. Assignment of a 50% working interest to Otto on a ground floor basis has been agreed with Swala. Assignment of the PSAs is pending approval by the Tanzanian government.

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**QUARTERLY ACTIVITIES REPORT  
FOR THE QUARTER ENDED 31 MARCH 2012**

**FINANCIAL HIGHLIGHTS**

		2012 YTD	March 2012 Quarter	December 2011 Quarter	Movement	Change %
<b>Production (net to Otto) - Galoc</b>	<b>bbl</b>	301,421	-	104,931	(104,931)	(100.00%)
<b>Liftings (net to Otto) - Galoc</b>	<b>bbl</b>	348,341	-	231,745	(231,745)	(100.00%)
<b>Revenue <sup>(3)</sup></b>	<b>US\$m</b>	19.64	-	19.64	(19.640)	(100.00%)
<b>Closing Cash Position</b>	<b>US\$m</b>	29.525	29.525	38.716	(9.191)	(23.74%)
<b>Expenditure <sup>(3)</sup></b>	<b>US\$m</b>	9.10	10.53	6.76	3.77	55.77%

<sup>(1)</sup> "\$m" means millions of dollars

<sup>(2)</sup> "bbl" means barrels per day

<sup>(3)</sup> GPC has been consolidated into the Otto Group effective 1 October 2011. From this date all revenues and expenses of GPC will be reported as part of Otto Group results

**The Reserve and Contingent Resource estimates outlined in this announcement have been compiled by Mr Nick Pink. Mr Pink is the Senior Reservoir Engineer of Otto and a full time employee. Mr Pink has more than 13 years of relevant experience and is qualified in accordance with ASX Listing Rule 5.11. Mr Pink has consented to the form and context that this statement**

## PRODUCTION AND DEVELOPMENT ASSETS

### GALOC OIL FIELD

- Service Contract 14C, Palawan Basin, Philippines
- Area 163 km<sup>2</sup>
- Otto (through its wholly owned subsidiary Galoc Production Company WLL) 33% Interest and Operator



### Production/Financial

- The FPSO Rubicon Intrepid left the Keppel shipyard in Singapore in February 2012 following successful completion of construction work. The new mooring system and sub-sea modification work was completed offshore and commissioning was in final stages prior to production start-up at month end. This brings the significant work scope of the planned re-certification, maintenance, inspection and turret installation work close to completion.
- Production subsequently re-commenced on 2 April 2012 with production rates returning to levels of over 6,300 bopd, equivalent to those achieved prior to field shut-in last year. Production to date (as at the end of the March 2012 quarter) from the Galoc field is 8.46 Mbbbl gross.

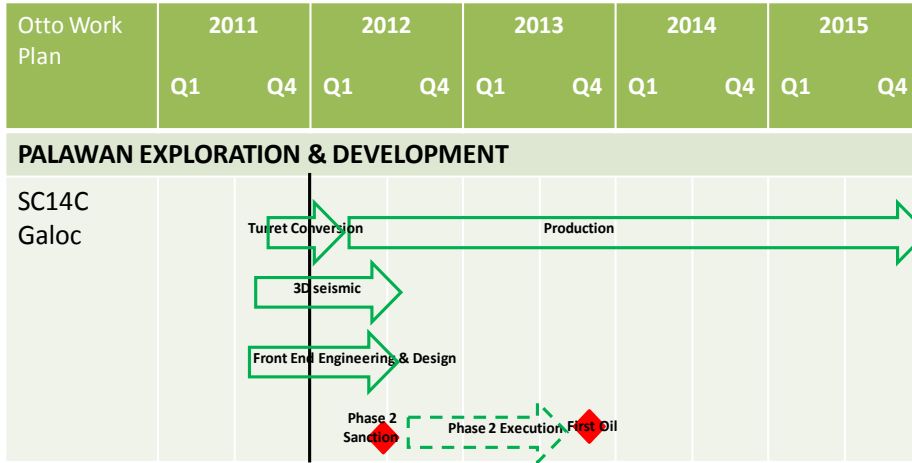
	Production bbls		Liftings bbls		Uptime %	Rolling 12 Month Average
	Gross	Net*	Gross	Net*		
2 <sup>nd</sup> Qtr 2011	618,244	204,021	685,028	226,059	100	88
3 <sup>rd</sup> Qtr 2011	595,423	196,490	353,322	116,596	98	90
4th Qtr 2011	317,972	104,931	702,257	231,745	95	98
1 <sup>st</sup> Qtr 2012	-	-	-	-	-	-

\*Net share of production and lifting's have been revised to new working interest, 33%, from 1 April 2011. Prior to 1 April 2011 Otto held an indirect 18.78% interest in the Galoc oil field.

### Offtakes

No offtakes were undertaken in the quarter as the field was shut-in.

## GALOC OIL FIELD



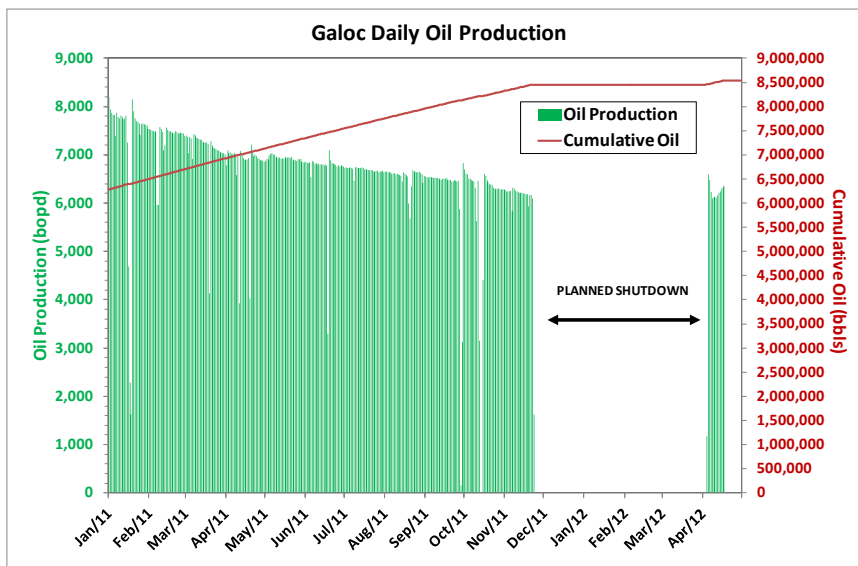
### Improved Mooring and Riser System (Turret Conversion)

The Galoc joint venture in July 2011 approved an upgrade of the mooring and riser system at the FPSO Rubicon Intrepid. This upgrade is expected to substantially increase the FPSO operating uptime to in excess of 95% due to the enhanced and simplified single point mooring system.

The project, implemented by the vessel owner Rubicon Offshore International, involved retrofitting of an external, non-disconnectable, turret mooring system.

The FPSO finalised offtake cargo 25 on 23 November 2011 and sailed to Singapore to commence the turret installation work program at the Keppel shipyard. The vessel was re-commissioned and production was close to re-commencing from the field on 2 April 2012.

Successful ramp-up of production has occurred during April with the field operating at pre-shutdown levels of over 6,300 bopd. The first offtake of Galoc crude is planned for late May 2012 and has been successfully marketed to existing customers with continued strong price support.



## Phase II Development

The Galoc joint venture approved the acquisition of 184 km<sup>2</sup> of new 3D seismic data covering the Galoc field and the adjacent Galoc North exploration prospect. The seismic acquisition has been completed with ongoing processing and interpretation.

The new 3D seismic data will support the placement of Phase II wells in the reservoir and help de-risk this major capital expenditure. In addition, it will also mature the Galoc North exploration prospect, which may be included as part of Phase II or a further phase of development at the field.

The Galoc joint venture has approved commencement of Front End Engineering and Design (FEED) work to determine the exact locations and number of additional wells to be drilled for Phase II, with drilling likely to take place in 2013.

The scope of FEED work includes: subsurface modelling of the reservoir; drilling and completion design; subsea engineering and tie-back design for the new wells; and joint venture financing considerations.

The Final Investment Decision (FID), is targeted for around mid-2012. The Galoc joint venture will consider pre-investment in required infrastructure, including wellheads, flowlines and umbilical lines during the FEED stage.

## EXPLORATION ASSETS

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### Service Contract 55, Offshore Palawan, Philippines

- *Otto (through its wholly-owned subsidiary NorAsian Energy Ltd) 33.18% Interest)*
- *Area 9,880 km<sup>2</sup>*
- *Work commitments in Sub-Phase Four requires drilling of one deepwater exploration well*

The exercise of an option to farm-in to SC55 by BHP Billiton was announced in May 2011. Otto has finalised farm-in arrangements with BHP Billiton and is currently preparing for the drilling phase of exploration activities to commence with the drilling of the Cinco-1 exploration well.

Prior to 5 August 2011, joint venture participants notified the Department of Energy of their decision to enter into Sub-Phase Four commencing on 5 August 2011 and running until 5 August 2012. The work program commitment in this 12 month period is to drill one deepwater offshore well.

On 16 April 2012, BHP Billiton as operator of Philippines Service Contract 55 (SC55) requested that the Department of Energy (DOE) extend the contractual deadline to complete drilling at Exploration Sub-Phase 4 of SC55 by 18 months to 5 February 2014..

BHP Billiton has requested this extension in order to secure an appropriate ultra deepwater rig with specialised well control equipment that will promote safe drilling operations on the proposed Cinco prospect. Availability of such rigs is currently limited and has been considered in the duration of the requested extension. The requested extension is also expected to provide time for post-well analysis prior to commitment to any subsequent Sub-Phase.

No specific date for commencement of drilling operations in SC55 can be given until a rig has been secured, however Otto maintains its longstanding view that SC55 holds significant hydrocarbon potential and the company looks forward to seeing the drilling program executed as soon as is safely possible. Further updates to shareholders will be provided as progress is made.

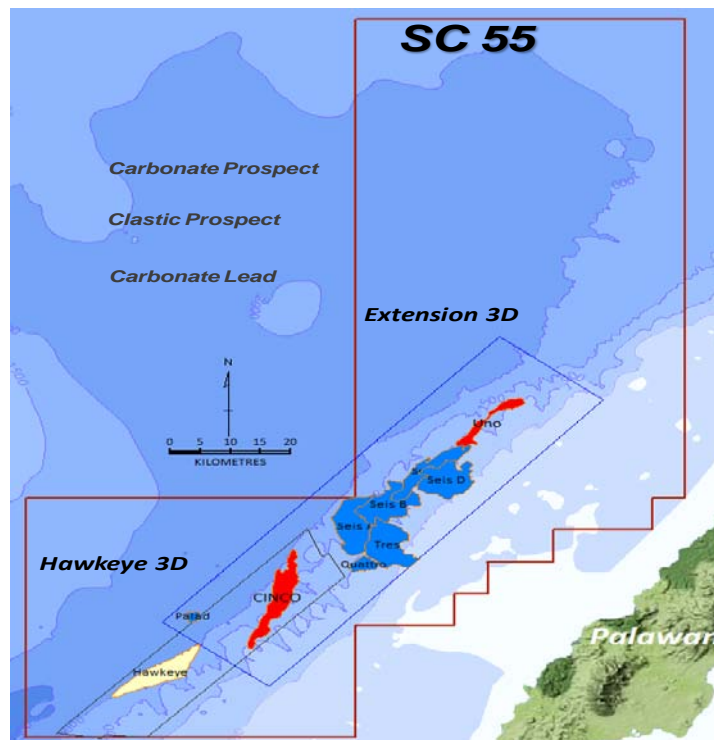
In addition, a robust, diverse and extensive portfolio of exploration prospects and leads has emerged from the recent analysis of the over 2,400 km<sup>2</sup> of 3D seismic data acquired in 2010. This portfolio has significant depth and variety and will present a high impact exploration drilling program for Otto over the remaining term of the exploration licence.

**Service Contract 55, Offshore Palawan, Philippines (continued)**

The 3D seismic data provides evidence of a new hydrocarbon bearing play fairway present over much of the licence area with direct hydrocarbon indicators (DHIs) being observed in multiple locations. This area of South West Palawan has seen little historical offshore exploration drilling, and no deepwater offshore drilling has occurred to date. This is an exciting new frontier that has significant scale and potential, sitting between proven oil and gas fields to both the north and south.

Significant oil and gas/condensate prospects are contained within the SC-55 exploration portfolio. The gas/condensate prospects and leads are capable of containing a multi-Tcf unrisked mean recoverable resource. Importantly, the diversity in play types identified in the licence area will allow the drilling of multiple geologically independent wells to test the prospectivity and potential of this block.

SC55 contains both carbonate and sandstone reservoir targets in a variety of settings. The Cinco and Hawkeye prospects provide an indication of this diversity of play type and represent drill mature prospects in the present portfolio.



### **Service Contract 51, Onshore Leyte, Philippines**

- *Otto (through its wholly-owned subsidiary NorAsian Energy Ltd) 40% Interest and Operator*
- *Area 3,320 km<sup>2</sup>*
- *Work commitment to commence the 2D seismic program in early 2012*

The commitment seismic acquisition program of 100km of new 2D data is primarily focused on optimising a location for a follow up well to Duhat-1.

Duhat-1 was drilled in 2011 to test the large San Isidro anticline. During the drilling of this well, significant oil and gas indications were observed and the presence of an active petroleum system, a working seal and a structure conducive to hydrocarbon entrapment were proven. Unfortunately the well could not be deepened so as to intersect the primary reservoir interval due to adverse pressures.

Once new seismic has been acquired it will be used to locate a new well on the same structure as tested by Duhat-1. The new data will assist in understanding the pressure regime in the area and help with the selection of a rig capable of drilling to the primary reservoir target.

Seismic work has commenced with line scouting and surveying presently underway. Complete mobilisation of the seismic contractor will occur during April/May with the acquisition program scheduled to occur in late Q2 2012.

### **Service Contract 69 Offshore Visayas, Philippines**

- *Otto (through its wholly-owned subsidiary NorAsian Energy Phils Inc) 79% Interest and Operator*
- *Area 5,280 km<sup>2</sup>*
- *Work commitment in current sub-phase contains a minimum 3D seismic requirement of 50 km<sup>2</sup> or 1 exploration well by August 2012*

Following promising interpretation of the 760 km of 2D seismic acquired over this area in 2010, Otto has completed acquisition of over 210 km<sup>2</sup> of 3D seismic over the Lamos and Lamos South prospects during June 2011.

Otto has now received the processed 3D seismic data and is undertaking initial interpretation. Successful interpretation will lead Otto to undertake a farm-down campaign for a carry on a well required in subsequent Sub-Phases.

The data acquired from the successful 2D seismic campaign in 2010 confirmed the presence of two sizeable reef structures, Lamos and Lamos South that sit immediately adjacent to the Calangaman Trough which is modelled to generate both oil and gas. Some direct hydrocarbon indicators were evident on the 2D seismic data. Current "success case" estimates of oil initially in place in the combined structures range between 22 Mbbls and 713 Mbbls with a mean unrisked in place volume of 290 Mbbls.



### **Kilosa-Kilombero and Pangani PSA's, onshore Tanzania**

- *Otto (through its wholly-owned subsidiary Otto Energy (Tanzania) Pty Ltd) 50% Interest*
- *Area ~34,000 km<sup>2</sup>*
- *Work commitment in current sub-phase contains airborne gravity and magnetic surveys by February 2013*

In February 2012, Otto announced that it had secured interests in two onshore Tanzania PSAs from partner Swala Oil and Gas (Tanzania) Limited ('Swala'). Swala has assigned to Otto a 50% working interest, under the terms of the Area of Mutual Interest Agreement signed in January 2011, in the Kilosa-Kilombero Area and Pangani Area PSA's, both onshore Tanzania.

These PSAs were awarded by the Government of the United Republic of Tanzania on 20 February 2012. The interests will be held by Otto subsidiary, Otto Energy (Tanzania) Pty Ltd. The assignment is subject to approval of the Tanzanian Government.

The overall Kilosa-Kilombero and Pangani acreage covers a gross area of almost 34,000 square kilometres. The acquisition of the two blocks is consistent with Otto's strategy to obtain acreage in prospective areas on attractive terms at the beginning of the exploration lifecycle.

The initial stage of exploration in both Tanzanian blocks will involve the acquisition of airborne gravity and magnetic information together with associated field work to confirm the presence of a significant sedimentary basin, as suggested by existing regional gravity data.

If results from the initial data acquisition are positive then the Otto-Swala joint venture can elect to acquire seismic data prior to committing to a well in either block. Such a phased approach to exploration allows commitment of funds to be closely aligned with emerging prospectivity.

### **BUSINESS DEVELOPMENT**

Otto has continued its focused program of business development targeting entry into new opportunities within South East Asia, Australasia and East Africa. This program aims to deliver high quality new exploration, development and production opportunities in which Otto has competency in securing competitive fiscal and commercial terms or can make use of its technical skills.

Otto is currently reviewing the acreage release available under the Philippine Energy Contracting Round 2011 (Number 4). The Philippines Government has approved the release of 15 blocks covering more than 10 million hectares within this current contracting round.

**CORPORATE**

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**ESTIMATED CASH OUTFLOWS**

Otto's free cash reserve at the end of the quarter was US\$29.545 million (Dec: US\$38.716 million).

Expected cash outflows in the coming quarter are as follows:

	Jun 2012 Quarter US\$m Forecast	Mar 2012 Quarter US\$m Actual	Dec 2011 Quarter US\$m Actual	Sept 2011 Quarter US\$m Actual	Jun 2011 Quarter US\$m Actual
Philippines					
• SC 14C				-	-
o Production	4.73	3.79	4.75	-	-
o Development	0.73	4.36	-	-	-
• SC 51	1.10	0.09	0.02	0.01	2.20
• SC 55	-	-	-	0.13	0.05
• SC 69	0.46	-	0.31	2.41	0.23
Business Development			-	0.35	0.46
Administration	2.08	2.29	1.68	2.26	2.68
Total	9.10	10.53	6.76	5.16	5.62

## SHAREHOLDERS

Otto's issued capital as at 31 March 2012:

	Number
Fully paid ordinary shares	1,138,290,071
Unlisted Options <sup>1</sup>	40,250,000
Performance Rights	27,000,000

<sup>1</sup> Exercisable between 12 and 60 cents per share.

### TOP 20 SHAREHOLDERS AS AT 31 MARCH 2012

Rank	Name	Units	% of Units
1	MOLTON HOLDINGS LTD	241,910,757	21.25%
2	SANTO HOLDING AG	241,910,757	21.25%
3	ACORN CAPITAL LIMITED	83,889,340	7.37%
4	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	34,930,803	3.07%
5	NATIONAL NOMINEES LIMITED	44,046,980	3.87%
6	ESCOT INVESTMENTS PTY LTD	15,915,000	1.40%
7	JOHN JETTER (CONSOLIDATED RELEVANT INTEREST)	19,089,175	1.68%
8	RICK CRABB (CONSOLIDATED RELEVANT INTEREST)	17,495,052	1.54%
9	J P MORGAN NOMINEES AUSTRALIA LIMITED	20,169,495	1.77%
10	CITICORP NOMINEES PTY LIMITED	17,509,293	1.54%
11	DBS VICKERS SECURITIES (SINGAPORE) PTE LTD	14,020,833	1.23%
12	CITICORP NOMINEES PTY LIMITED <CWLTH BANK OFF SUPER A/C>	15,141,550	1.33%
13	NAVIGATOR AUSTRALIA LTD	8,916,695	0.78%
14	ESCOT FINANCE LTD	8,150,000	0.72%
15	JP MORGAN NOMINEES AUSTRALIA LIMITED <CASH INCOME A/C>	6,880,043	0.60%
16	MIDDLE EAST PETROLEUM SERVICES LTD	7,659,402	0.67%
17	DALY FINANCE CORP	5,763,250	0.51%
18	FORSYTH BARR CUSTODIANS LTD <FORSYTH BARR LTD-NOMINEE A/C>	5,622,516	0.49%
19	MR DAVID KENNETH ANDERSON & MRS CHARMAYNE ANDERSON	5,000,000	0.44%
20	MR PAUL D MOORE	3,750,000	0.33%
<b>TOTAL TOP 20 SHAREHOLDERS</b>		<b>817,770,941</b>	<b>71.84%</b>
TOTAL REMAINING SHAREHOLDERS		320,519,130	28.16%
<b>TOTAL SHARES ON ISSUE</b>		<b>1,138,290,071</b>	<b>100.0%</b>

# Appendix 5B

## Mining exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10

Name of entity

**OTTO ENERGY LIMITED**

ABN

56 107 555 046

Quarter ended ("current quarter")

31 March 2012

### Consolidated statement of cash flows

Cash flows related to operating activities	Curent quarter \$US'000	Year to date (9 months) \$US'000
1.1 Receipts from product sales and related debtors	-	19,942
1.2 Payments for (a) exploration & evaluation		
-Excluding 1800km2 SC55seismic	(948)	(4,012)
-1800km2 SC55seismic	-	(164)
(b) development	(4,357)	(4,357)
(c) production	(3,790)	(8,547)
(d) administration	(2,292)	(6,232)
1.3 Dividends received	-	6,872
1.4 Interest and other items of a similar nature received	2	8
1.5 Interest and other costs of finance paid	(5)	(17)
1.6 Income taxes paid	-	(2,192)
1.7 Other (Farm In Contribution )	2,300	2,300
<b>Net Operating Cash Flows</b>	<b>(9,090)</b>	<b>3,601</b>
<b>Cash flows related to investing activities</b>		
1.8 Payment for purchases of:		
(a) prospects	-	-
(b) equity investments	-	(23,329)
(c) other fixed assets	(101)	(480)
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other (purchase of subsidiaries net cash acquired)	-	14,149
<b>Net investing cash flows</b>	<b>(101)</b>	<b>(9,660)</b>
1.13 Total operating and investing cash flows (carried forward)	<b>(9,191)</b>	<b>(6,059)</b>

+ See chapter 19 for defined terms.

**Appendix 5B**  
**Mining exploration entity quarterly report**

1.13	Total operating and investing cash flows (brought forward)	(9,191)	(6,059)
	<b>Cash flows related to financing activities</b>		
1.14	Proceeds from issues of shares, options, etc.	-	-
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (Share issue costs)	-	-
	<b>Net financing cash flows</b>	-	-
	<b>Net increase (decrease) in cash held</b>	(9,191)	(6,059)
1.20	Cash at beginning of quarter/year to date	38,716	35,624
1.21	Exchange rate adjustments to item 1.20	-	(40)
1.22	<b>Cash at end of quarter</b>	29,525	29,525

**Payments to directors of the entity and associates of the directors**  
**Payments to related entities of the entity and associates of the related entities**

		Curent quarter \$US'000
1.23	Aggregate amount of payments to the parties included in item 1.2	118
1.24	Aggregate amount of loans to the parties included in item 1.10	-
1.25	Explanation necessary for an understanding of the transactions	
	Payment of Directors Fees	118

**Non-cash financing and investing activities**

- 2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Nil

- 2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Nil

**Financing facilities available**

*Add notes as necessary for an understanding of the position.*

		Amount available \$US'000	Amount used \$US'000
3.1	Loan facilities	Nil	Nil
3.2	Credit standby arrangements	Nil	Nil

+ See chapter 19 for defined terms.

**Estimated cash outflows for next quarter**

		\$US'000
4.1	Exploration and evaluation	1,564
4.2	Development	727
4.3	Production	4,734
4.4	Administration	2,076
<b>Total</b>		<b>9,101</b>

**Reconciliation of cash**

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

		Curent quarter \$US'000	Previous quarter \$US'000
5.1	Cash on hand and at bank	19,479	28,670
5.2	Deposits at call	3,975	3,975
5.3	Bank overdraft		
5.4	Other (Term Deposit)	6,071	6,071
<b>Total: cash at end of quarter</b> (item 1.22)		<b>29,525</b>	<b>38,716</b>

**Changes in interests in mining tenements**

		Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed				
6.2	Interests in mining tenements acquired or increased				

**Issued and quoted securities at end of current quarter**

*Description includes rate of interest and any redemption or conversion rights together with prices and dates.*

		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	<b>Preference *securities</b> <i>(description)</i>	Nil	Nil		

+ See chapter 19 for defined terms.

**Appendix 5B**  
**Mining exploration entity quarterly report**

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7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions	Nil	Nil		
7.3	<b>*Ordinary securities</b>	1,138,290,071	1,138,290,071		
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	Nil Nil	Nil Nil	Nil	Nil
7.5	<b>*Convertible debt securities</b> (description)	Nil	Nil		
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted	Nil	Nil		

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+ See chapter 19 for defined terms.

**Appendix 5B**  
**Mining exploration entity quarterly report**

7.7	<b>Options</b> <i>(description and conversion factor)</i>	40,250,000 Unlisted Options	Nil	1,500,000 Exercise Price \$0.35	On or before 10 Apr 2012
				2,500,000 Exercise Price \$0.60	On or before 01 Aug 2012
				4,000,000 Exercise Price \$0.12	On or before 08 September 2012
				1,000,000 Exercise Price \$0.12	On or before 19 January 2013
				5,500,000 Exercise Price \$0.12	On or before 16 February 2013
				3,000,000 Exercise Price \$0.12	On or before 11 August 2013
				13,000,000 Exercise Price \$0.12	On or before 26 November 2013
				6,000,000 Exercise Price \$0.125	On or before 30 November 2013
				1,250,000 Exercise Price \$0.12	On or before 13 October 2012
				2,500,000 Exercise Price \$0.12	On or before 5 January 2015
		27,000,000 Unlisted Performance Rights	Nil	4,000,000 Performance Rights	On or before 31 December 2014
				4,000,000 Performance Rights	On or before 31 December 2014
				4,000,000 Performance Rights	On or before 31 December 2014
				5,000,000 Performance Rights	On or before 1 April 2014
				5,000,000 Performance Rights	On or before 1 November 2014
				5,000,000 Performance Rights	On or before 1 April 2015
		+ See chapter 10 for defined terms.			



## Appendix 5B

### Mining exploration entity quarterly report

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7.8	Issued during quarter	Nil	Nil	Nil	Nil
7.9	Exercised during quarter	Nil	Nil	Nil	Nil
7.10	Expired during quarter	Nil	Nil	Nil	Nil
7.11	<b>Debentures</b> <i>(totals only)</i>	Nil	Nil	Nil	Nil
7.12	<b>Unsecured notes</b> <i>(totals only)</i>	Nil	Nil	Nil	Nil

## Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does give a true and fair view of the matters disclosed.

Gregor McNab  
Chief Executive Officer  
19 April 2012

## Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** the issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* applies to this report.
- 5 Accounting Standards ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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